

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Temporary Rates

Liberty Utilities (Granite State Electric) Corp. d/b/a/ Liberty Utilities

Date Filed: April 29, 2016

Tariff No. 19

Date Effective: July 1, 2016

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	(*) Base Distribution Revenue Under Current Rates	Proposed Temporary Change in Base Distribution Revenue	Base Distribution Revenue Under Proposed Temporary Rates	Proposed Temporary Change in Base Distribution Revenue	Percent Temporary Change in Base Distribution Revenue
1	D - Domestic Service	Increase	34,933	\$ 16,462,650	\$ 1,495,473	\$ 17,958,123	\$ 1,495,473	9.08%
2	D-10 - Domestic Service - Peak Load Pricing	Increase	440	\$ 240,356	\$ 21,838	\$ 262,194	\$ 21,838	9.09%
3	G-1 - General Service Time-of-Use	Increase	136	\$ 7,949,595	\$ 722,040	\$ 8,671,635	\$ 722,040	9.08%
4	G-2 - General Long Hour Service	Increase	872	\$ 4,382,602	\$ 398,814	\$ 4,781,416	\$ 398,814	9.10%
5	G-3 - General Service	Increase	5,650	\$ 4,356,138	\$ 395,930	\$ 4,752,068	\$ 395,930	9.09%
6	M - Outdoor Lighting Service	Increase	675	\$ 854,589	\$ 77,232	\$ 931,821	\$ 77,232	9.04%
7	T - Limited Total Electrical Living	Increase	1,092	\$ 750,371	\$ 68,132	\$ 818,503	\$ 68,132	9.08%
8	V - Limited Commercial Space Heating	Increase	18	\$ 15,364	\$ 1,396	\$ 16,760	\$ 1,396	9.09%
11	Total Distribution Revenues		43,816	\$ 35,011,665	\$ 3,180,855	\$ 38,192,520	\$ 3,180,855	9.09%
12	less: Temporary Increase per SEM/HSG-TEMP-1, Schedule T , Line 122						\$ 3,180,666	
13	Difference						\$ 189	

(*) Base distribution revenue does not include revenue from Business Profits Tax and Energy Service Cost Reclassification Adjustment factors.

Signed By: 

Title: Director, Rates & Regulatory Affairs

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Permanent Rates

Liberty Utilities (Granite State Electric) Corp. d/b/a/ Liberty Utilities

Date Filed: April 29, 2016

Tariff No. 20

Date Effective: July 1, 2016

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	(*)	Proposed Permanent Change in Distribution Revenue	Distribution	Proposed Permanent Change in Distribution Revenue	Percent Permanent Change in Distribution Revenue
				Distribution Revenue Under Current Rates		Revenue Under Proposed Permanent Rates		
1	D - Domestic Service	Increase	34,933	\$ 16,572,177	\$ 2,929,475	\$ 19,501,652	\$ 2,929,475	17.68%
2	D-10 - Domestic Service - Peak Load Pricing	Increase	440	\$ 243,086	\$ 43,808	\$ 286,894	\$ 43,808	18.02%
3	G-1 - General Service Time-of-Use	Increase	136	\$ 8,168,884	\$ 882,727	\$ 9,051,611	\$ 882,727	10.81%
4	G-2 - General Long Hour Service	Increase	872	\$ 4,470,970	\$ 414,117	\$ 4,885,087	\$ 414,117	9.26%
5	G-3 - General Service	Increase	5,650	\$ 4,392,145	\$ 791,156	\$ 5,183,301	\$ 791,156	18.01%
6	M - Outdoor Lighting Service	Increase	675	\$ 857,176	\$ 128,490	\$ 985,666	\$ 128,490	14.99%
7	T - Limited Total Electrical Living	Increase	1,092	\$ 759,061	\$ 136,761	\$ 895,822	\$ 136,761	18.02%
8	V - Limited Commercial Space Heating	Increase	18	\$ 15,516	\$ 461	\$ 15,977	\$ 461	2.97%
11	Total Distribution Revenues		43,816	\$ 35,479,015	\$ 5,326,995	\$ 40,806,010	\$ 5,326,995	15.01%
12	less: Permanent Increase per SEM/HSG-2, Schedule RR-1 , Line 13						\$ 5,328,583	
13	Difference						\$ (1,588)	

(*) Distribution revenue includes revenue from Business Profits Tax
and Energy Service Cost Reclassification Adjustment factors.

Signed By: 

Title: Director, Rates & Regulatory Affairs

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Step Increase

Liberty Utilities (Granite State Electric) Corp. d/b/a/ Liberty Utilities

Date Filed: April 29, 2016

Tariff No. 20

Date Effective: No sooner than January 1, 2017

		(*)						
Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution	Proposed	Distribution	Proposed Distribution Revenue (Step vs. Perm)	Percent
				Revenue Under Proposed Permanent Rates	Permanent Change in Distribution Revenue (Step)	Revenue Under Proposed Rates (Perm + Step)		Permanent Change in Distribution Revenue (Perm + Step)
1	D - Domestic Service	Increase	34,933	\$ 19,501,652	\$ 1,155,757	\$ 20,657,409	\$ 1,155,757	5.93%
2	D-10 - Domestic Service - Peak Load Pricing	Increase	440	\$ 286,894	\$ 17,034	\$ 303,928	\$ 17,034	5.94%
3	G-1 - General Service Time-of-Use	Increase	136	\$ 9,051,611	\$ 535,971	\$ 9,587,582	\$ 535,971	5.92%
4	G-2 - General Long Hour Service	Increase	872	\$ 4,885,087	\$ 290,442	\$ 5,175,529	\$ 290,442	5.95%
5	G-3 - General Service	Increase	5,650	\$ 5,183,301	\$ 307,656	\$ 5,490,957	\$ 307,656	5.94%
6	M - Outdoor Lighting Service	Increase	675	\$ 985,666	\$ 58,299	\$ 1,043,965	\$ 58,299	5.91%
7	T - Limited Total Electrical Living	Increase	1,092	\$ 895,822	\$ 53,131	\$ 948,953	\$ 53,131	5.93%
8	V - Limited Commercial Space Heating	Increase	18	\$ 15,977	\$ 949	\$ 16,926	\$ 949	5.94%
11	Total Distribution Revenues		43,816	\$ 40,806,010	\$ 2,419,239	\$ 43,225,249	\$ 2,419,239	5.93%
12	less: Step Increase per SEM/HSG-3, Schedule Step, Line 26						\$ 2,420,717	
13	Difference						\$ (1,478)	

(*) Distribution revenue includes revenue from Business Profits Tax
and Energy Service Cost Reclassification Adjustment factors.

Signed By: 

Title: Director, Rates & Regulatory Affairs

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Permanent Rates plus Step Increase

Liberty Utilities (Granite State Electric) Corp. d/b/a/ Liberty Utilities

Date Filed: April 29, 2016

Tariff No. 20

Date Effective: No sooner than January 1, 2017

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	(*) Distribution Revenue Under Current Rates	Proposed Permanent Change in Distribution Revenue (Perm + Step)	Distribution Revenue Under Proposed Rates (Perm + Step)	Proposed Change in Distribution Revenue (Perm + Step)	Percent Permanent Change in Distribution Revenue (Perm + Step)
1	D - Domestic Service	Increase	34,933	\$ 16,572,177	\$ 4,085,232	\$ 20,657,409	\$ 4,085,232	24.65%
2	D-10 - Domestic Service - Peak Load Pricing	Increase	440	\$ 243,086	\$ 60,842	\$ 303,928	\$ 60,842	25.03%
3	G-1 - General Service Time-of-Use	Increase	136	\$ 8,168,884	\$ 1,418,698	\$ 9,587,582	\$ 1,418,698	17.37%
4	G-2 - General Long Hour Service	Increase	872	\$ 4,470,970	\$ 704,559	\$ 5,175,529	\$ 704,559	15.76%
5	G-3 - General Service	Increase	5,650	\$ 4,392,145	\$ 1,098,812	\$ 5,490,957	\$ 1,098,812	25.02%
6	M - Outdoor Lighting Service	Increase	675	\$ 857,506	\$ 186,789	\$ 1,043,965	\$ 186,789	21.78%
7	T - Limited Total Electrical Living	Increase	1,092	\$ 759,061	\$ 189,892	\$ 948,953	\$ 189,892	25.02%
8	V - Limited Commercial Space Heating	Increase	18	\$ 15,516	\$ 1,410	\$ 16,926	\$ 1,410	9.09%
11	Total Distribution Revenues		43,816	\$ 35,479,345	\$ 7,746,234	\$ 43,225,249	\$ 7,746,234	21.83%
12	less: Permanent Increase (\$5,328,583) + Step increase (\$2,420,717)						\$ 7,749,300	
13	Difference						\$ (3,066)	

(*) Distribution revenue includes revenue from Business Profits Tax
and Energy Service Cost Reclassification Adjustment factors.

Signed By: 

Title: Director, Rates & Regulatory Affairs